



INDIA'S OIL AND GAS TANKER OUTLOOK - APRIL 2023

MARKET UPDATES

India's crude imports at record high in 2022-23

- India's crude imports rose during the April 2022-March 2023 fiscal year to a record high because of increased fuel demand and lower domestic crude production.
- Imports rose to 232.56mn t (4.67mn b/d) during 2022-23, up by 9.5pc from a year earlier, according to preliminary oil ministry data. This is the highest level since the ministry began publishing data in 1998-99. Imports were last highest at 4.55mn b/d during 2018-19.
- Imports rose in 2022-23 as fuel demand hit an all-time high of of 222.3mn t, up by 8.8pc from 204.23mn t during 2021-22, while domestic crude production fell to 586,000 b/d from 596,000 b/d over the same period.
- Imports also rose because of record purchases from Russia, which increased to 1.14mn b/d against 92,000 b/d a year earlier. Receipts
 rose for the fifth straight month in March and above 1mn b/d for the tenth consecutive month, Vortexa data show. India stepped up its
 purchases of discounted Russian oil, taking advantage of the embargo imposed by many developed countries like the US and regions like
 the EU on Russian exports following the conflict in Ukraine from February 2022.
- India's total crude imports rose to 4.9mn b/d in March, up by 8.9pc from a year earlier but fell by 2.9pc from February.
- India's crude import dependency rose to 87.3pc in 2022-23 from 85.5pc a year earlier and 84.4pc during 2020-21, according to oil ministry data. Import dependency was at 88.6pc in March compared with 87.7pc a year earlier.
- India is seeking to reduce import dependency by boosting domestic crude output to meet demand, according to oil minister Hardeep Singh Puri in November 2022. The government is focusing on increasing oil exploration, with development of sedimentary basins rising from 6-7pc in 2021 to 15pc, Puri had said.
- Indian crude demand was at 5.14mn b/d in 2022 and will rise to 5.39mn b/d this year, according to Opec's Monthly Oil Market Report for April.

Oil India Limited to start exploration in Nagaland

- Oil India Limited (OIL) plans to start exploration in Nagaland once the climate is conducive. OIL is planning to do a 3D seismic survey of 4000 sq km of area in Upper Assam.
- OIL has done seismic data accusation of the areas in the Northern bank of Brahmaputra in Assam.
- OIL has a 3000 sq. km area in Nagaland. Dr Ranjit Rath chairman and Managing Director OLI who was in Guwahati said that they have already started exploration in Mizoram. Further study is going on to further explore. In Tripura they have assets and exploration is done. In the Northern bank of Brahmaputra River Pathshala and Mangaldoi are covered under Open Acreage Licensing Policy (OALP) bidding. They have done seismic data acquisition.
- He added that they are carrying out exploration in Arunachal Pradesh. They have planned extensive drilling and production is going on.

Dhamra LNG terminal commences with gas send-out into GAIL's network

- Dhamra LNG terminal in India has started with gas send-out into GAIL's (India's natural gas company) network, marking the commencement of continuous operations from the terminal.
- Adani Total Private Limited (ATPL), a 50:50 joint venture between Adani and TotalEnergies, said the send-out commenced on 18 April, adding that terminal performance tests will be concluded in the next couple of weeks, with commercial operations soon thereafter.
- Upon completion, Dhamra will be India's seventh LNG import and regasification terminal and the first on the eastern seaboard.
- According to ATPL, it can accommodate LNG vessels ranging from 40,000 m3 to 265,000 m3 capacity, can reload LNG, and offers truck loading facilities.
- Earlier in April, LNG vessel Milaha Ras Laffan, supplied by TotalEnergies and Qatargas, safely berthed at Dhamra LNG, marking the commencement of the terminal's commissioning.

India state retailers gasoil sales rose in April m/m

- Indian state fuel retailers' gasoil sales rose in April from the previous month, preliminary sales data showed, indicating a pick up in
 economic activity.
- Daily sales of gasoil rose by 4.8 per cent to 238,500 tonnes in April compared with March, the data showed.
- · Gasoil accounts for about two-fifths of refined fuel consumption in India and is directly linked to industrial activity
- India's factory activity expanded at its quickest pace in more than four months in April to 57.2, driven by solid growth in new orders and output, the Manufacturing Purchasing Managers' Index compiled by S&P Global showed.
- Gasoil is mainly used by trucks, while gasoline is used in passenger vehicles.
- State fuel retailers' daily gasoline sales declined 0.5 per cent to 88,200 tonnes, the data showed.



VLCC FIXTURES TREND

| | MAI | R-2023 | APR-2023 | | % CHANGE M/M | |
|--------------|----------|---------------------------------------|----------|------------------------------------|--------------|--|
| Voyage Route | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) |
| MEG-WCI | 7 | 89.75571429 | 5 | 73.788 | -29% | -18% |
| MEG-ECI | 3 | 80.24 | 2 | 64.795 | -33% | -19% |
| MEG-WCI+ECI | | | | | | |
| ECM-WCI | | | | | | |
| ECM-ECI | | | | | | |
| WAF-WCI | - | - | 2 | 5.1375 | - | - |
| WAF-ECI | 1 | 8.4 | - | - | -100% | -100% |

SUEZMAX FIXTURES TREND

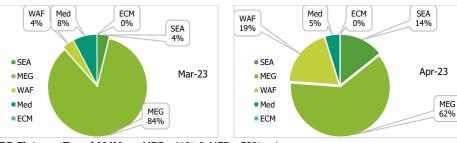
| | MAI | R-2023 | APR-2023 | | % CHANGE M/M | |
|--------------|----------|---------------------------------------|----------|------------------------------------|--------------|--|
| Voyage Route | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) |
| MEG-WCI | 7 | 179.22 | 4 | 141.73 | -43% | -21% |
| MEG-ECI | 4 | 158.0425 | 2 | 127.25 | -50% | -19% |
| ECMEX-ECI | | | | | | |
| WAF-ECI | - | • | 2 | 3.87 | | |
| WAF-WCI | | | | | | |
| MED-WCI | 1 | 4.9 | | • | -100% | -100% |
| MED-ECI | 1 | 5.7 | - | - | 0% | -35% |
| SEA-WCI | | | | | | |

AFRAMAX FIXTURES TREND

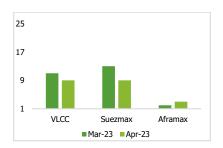
| | MAR-2023 | | APR-2023 | | % CHANGE M/M | |
|--------------|----------|---------------------------------------|----------|------------------------------------|--------------|--|
| Voyage Route | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) | Fixtures | Avg. WS/Avg. (USD Mill. in L/S) |
| SEA-WCI | 1 | 138 | 2 | 229 | 100% | 66% |
| SEA-ECI | | | 1 | 147.16 | 1 | - |
| MEG-WCI | 1 | 225 | | | -100% | -100% |
| MEG-ECI | | | | | | |

REGION WISE AND VESSEL WISE FIXTURES TREND

Region wise DPP Fixtures to India



Vessel wise DPP Fixtures to India



DPP Fixtures Trend M/M-> MEG ▼41% & MED ▼50% w/w.

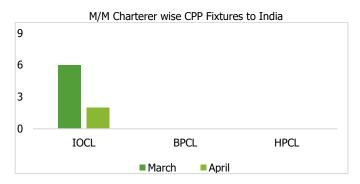
INDIAN MONTHLY CRUDE OIL IMPORTS

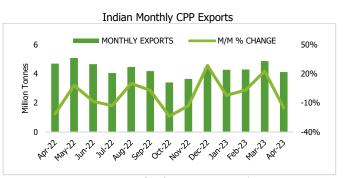




PRODUCT MARKET TREND

| Trade Routes | Mar-23 Avg. Freight (USD Millions) | Apr-23 Avg. Freight (USD Millions) | Percentage Change |
|-----------------|--|---------------------------------------|-------------------|
| WCI-WCI | 0.43 | - | - |
| WCI-ECI | - | | |
| WCI-ECI+WCI | | | |
| WCI-WCI+ECI | | | |
| ECI-ECI | 0.320 | 0.89 | 178% |
| ECI-WCI | 0.65 | 1.6 | 145% |
| ECI-ECI+WCI | 0.725 | - | - |
| ECI-WCI+ECI | | | |
| AG-WCI & ECI | - | | |
| ECI-Colombo | | | |
| WCI-Colombo | | | |
| No. of Fixtures | 5.00 | 2.00 | -60% |

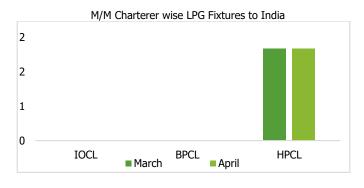


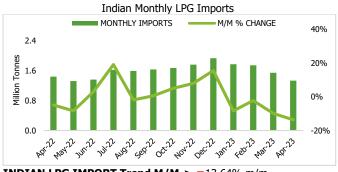


INDIAN CPP Exports Trend M/M-> ▼15.4% m/m.

LPG MARKET TREND

| | Avg Freight (USD Millions) | Avg Freight (USD Millions) | M/M % CHANGE |
|-----------------|-------------------------------|-------------------------------|--------------|
| Vessel Type | MAR-23 | APR-23 | |
| VLGC | 3.10 | 3.27 | 5% |
| MGC | 1.30 | - | - |
| No. of Fixtures | 2 | 2 | 0% |





INDIAN LPG IMPORT Trend M/M-> ▼13.64% m/m.

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